RETAIL ENERGY CODE

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01	Proposal Plan
02	Impact Assessment
03	**Consultation**
04	Final Recommendation

CHANGE REPORT

R0208 - Adding the DIP Rules to the Cross Code Steering Group Terms of Reference

DOCUMENT VERSION	1.0
PROPOSED IMPLEMENTATION DATE	28/02/2025
IMPLEMENTATION APPROACH	BIG BANG

RESPONSIBLE COMMITTEE	CHANGE PANEL	CHANGE PATH	SELF GOVERNANCE
PRIORITY STATUS	LOW	URGENCY	STANDARD
IMPACTED STAKEHOLDERS	ALL REC PARTIES		

LEAD ANALYST	SUBJECT MATTER EXPERT
GEMMA DIXON	LORNA MALLON
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OVERVIEW

This Change Proposal seeks to update the Cross Code Steering Group Terms of Reference, to reflect the role of the Data Integration Platform Manager introduced as part of the Market-Wide Half Hourly Settlement Programme.

CODE MANAGER RECOMMENDATION

The Code Manager has a minded to position that the REC Change Panel should:

- **APPROVE** the proposed change solution;
- **APPROVE** the proposed implementation approach; and
- **APPROVE** the proposed implementation date of 28 February 2025.

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BACKGROUND

1 SUMMARY

The Cross Code Steering Group (CCSG) was established following the Retail Code Consolidation - Significant Code Review. The purpose of the CCSG is to support the development of Change Proposals that impact multiple industry codes.

The Data Integration Platform (DIP) is an industry system established to facilitate the implementation and operation of Market-wide Half Hourly Settlement (MHHS).

The DIP will take on a key role within the electricity industry so the DIP Manager, as the Code Manager equivalent organisation responsible for the DIP and associated DIP Rules, needs to be recognised as a CCSG member.

2 PROBLEM STATEMENT

The current CCSG Terms of Reference (ToR) do not recognise the role of the DIP Manager introduced as part of the MHHS Programme.

3 IMPACTS

REC PARTIES AND SERVICE USERS
CCSG Committee Members

REC DOCUMENTS / PRODUCTS
CCSG Terms of Reference

MHHS DESIGN
No Impact

MHHS DATA SPECIFICATION
No Impact

MHHS CODE DRAFTING
No Impact

4 CROSS-CODE IMPACTS

This Change Proposal has links to the Balancing and Settlement Code Modification P474 - Ongoing governance, funding and operation of the Data Integration Platform (DIP) however is not dependent on it.

5 PROPOSAL PLAN

Milestone	Activity	From	To
Change Proposal		**29-August-24**	**03-December-24**
	Business Case Assessment	September	September
	Consultation	October	October
	Final Determination	November	November
Voting		**03-December-24**	**03-December-24**
	Appeal Window	December	December

6 STAKEHOLDER ENGAGEMENT

This Change Proposal, along with the proposed solution has been reviewed and approved by Elexon, prior to the submission of change into the REC. In line with Paragraph six of the CCSG ToR, the Code Manager shall ensure that any proposed amendments to the ToR are considered a cross-code matter and the Code Manager or Code Administrator for each code listed in paragraph 2.2 are appropriately consulted as part of the change proposal. A 15 Working Day consultation will be published to offer industry an opportunity to respond to the proposed solution, the case for change and the Code Manager's minded to recommendation.

7 PRIORITY STATUS AND URGENCY

Category	Significance / Resource impacts / Urgency	Further selection / breakdown	Score (0-3)	Weighting	Weighted Score
Impacts	Consumer Impact	Direct	0	27	0
	Retail Markets Impact	Innovation and Market Arrangements	2	17	33
	RECCo / REC Party / REC Service Provider Impact	Operational Effectiveness and Efficiencies	0	7	0
		Legal and Regulatory Compliance	1	14	14
Resource	Complexity / Effort / Duration		3	9	28
Strategic Alignment	Contribution to/ Alignment with the objectives of the REC		1	17	8
	Contribution to/ Alignment with RECCo's Forward Work Plan		1		8
Urgency *(The need to progress a change to meet a targeted date)*		Other Planned Activity	0	10	0
				Overall Priority Score (rounded)	92
				Priority Status	LOW
				Change Proposal Type	STANDARD

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SOLUTION

8 SUMMARY OF ANALYSIS UNDERTAKEN

The proposed changes to the CCSG ToR have been developed by the Code Manager prior to publishing the Change Report - Proposal Plan. No specific analysis or solution development activity is required as there is already a defined solution.

9 PROPOSED SOLUTION

Th proposed solution will update the list within clause 2.2 of the CCSG ToR to include the DIP Rules as follows:

The CCSG shall consider issues and change proposals with cross code impacts from the:

- Retail Energy Code (REC);
- Balancing and Settlement Code (BSC);
- Distribution Connection and Use of System Agreement (DCUSA);
- Uniform Network Code (UNC);
- Independent Gas Transporters Uniform Network Code (IGT UNC); ~~and~~
- Smart Energy Code (SEC); and
- Data Integration Platform (DIP) Rules.

10 DRAFT LEGAL TEXT

The legal text changes to deliver the proposed solution to R0208 can be found here.

PRELIMINARY ASSESSMENT

11 BUSINESS CASE ASSESSMENT

This Change Proposal facilitates the creation of the DIP, and by association the DIP Manager and DIP Rules, via the MHHS programme. The intent of this Change Proposal is for the CCSG ToR, to reflect the role of the DIP Manager introduced as part of the Market Wide Half Hourly Settlement (MHHS) Programme.

12 CASE FOR CHANGE

The Code Manager considers that there is a positive case for change to implement this Change Proposal, on the basis that:

- The proposed solution is fully formed and appropriately resolves the problem statement.
- There are no identified impacts or costs to the market in implementing the proposed solution.

13 APPENDIX

CHANGE PROPOSAL	Link
LEGAL DRAFTING	Link